



MISSOURI DEPARTMENT OF NATURAL RESOURCES

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM OGC-3

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR LaQuinta Exploration & Production Company, Inc.							DATE 3/24/05		
ADDRESS P.O. Box 1170				CITY Liberty		STATE Missouri		ZIP CODE 64069-1170	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE MM Lazy Eight, LLC				WELL NUMBER 1		ELEVATION (GROUND) 967			
WELL LOCATION 824 FT. FROM (N) (S) SECTION LINE				2044 FT. FROM (E) (W) SECTION LINE					
WELL LOCATION SE NE NW		SECTION 33		TOWNSHIP 56N		RANGE 30W		COUNTY CLINTON	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 824 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 330 FEET									
PROPOSED DEPTH 600		DRILLING CONTRACTOR, NAME AND ADDRESS Company				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START April 2005	
NUMBER OF ACRES IN LEASE 800		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME New LEASE ADDRESS _____							NO. OF WELLS: PRODUCING _____ INJECTION 7 INACTIVE _____ ABANDONED _____		
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20,000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
120'	7"	17.0#	120 Surface	OK	OK	OK	OK		
600'	4.5"	10.3#	600 Surface	APPROVED	AS PROPOSED	OK	OK		
				OK	OK	OK	OK		
I, the undersigned, state that I am the PRESIDENT of the LaQuinta E. & P. Co. Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE 				DATE 3-24-05					
PERMIT NUMBER 049-20022				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVED DATE 4-21-05				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY 				<input type="checkbox"/> SAMPLES REQUIRED					
				<input type="checkbox"/> SAMPLES NOT REQUIRED					
				<input type="checkbox"/> WATER SAMPLES REQUIRED AT					
NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE							DATE		



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☒ OR GAS WELL

NAME OF COMPANY OR OPERATOR LaQuinta Exploration & Production Company, Inc. DATE 3/24/05

ADDRESS P.O. Box 1170 CITY Liberty STATE Missouri ZIP CODE 64069-1170

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE MM Lazy Eight, LLC WELL NUMBER 1 ELEVATION (GROUND) 967

WELL LOCATION 824 FT. FROM (N) (S) SECTION LINE 2044 FT. FROM (E) (W) SECTION LINE

WELL LOCATION SECTION 33 TOWNSHIP 56N RANGE 30W LATITUDE LONGITUDE COUNTY CLINTON *Lathrop Q*

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 824 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 330 FEET

PROPOSED DEPTH 600 DRILLING CONTRACTOR, NAME AND ADDRESS Company ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START April 2005

NUMBER OF ACRES IN LEASE 800 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME New LEASE ADDRESS _____ NO. OF WELLS: PRODUCING _____
INJECTION 7
INACTIVE _____
ABANDONED _____

STATUS OF BOND ☐ SINGLE WELL AMOUNT \$ _____ ☒ BLANKET BOND AMOUNT \$ 20,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
120'	7"	17.0#	120 Surface	<i>OK</i>	<i>OK</i>	<i>OK</i>	<i>OK</i>
600'	4.5"	10.3#	600 Surface	<i>OK</i>	<i>OK</i>	<i>OK</i>	<i>OK</i>

I, the undersigned, state that I am the PRESIDENT of the LaQuinta E. & P. Co. Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Roger L. Leenerts DATE 3-24-05

PERMIT NUMBER 049-20022 ☒ DRILLER'S LOG REQUIRED ☒ E-LOGS REQUIRED IF RUN
APPROVED DATE 4-21-05 ☒ CORE ANALYSIS REQUIRED IF RUN ☒ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
APPROVED BY [Signature] ☐ SAMPLES REQUIRED ☐ SAMPLES NOT REQUIRED ☐ WATER SAMPLES REQUIRED AT _____

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

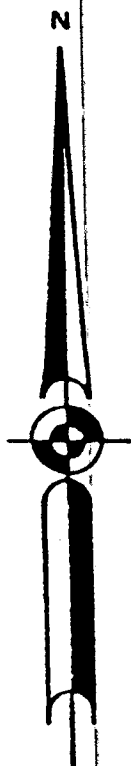
DRILLER'S SIGNATURE _____ DATE _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

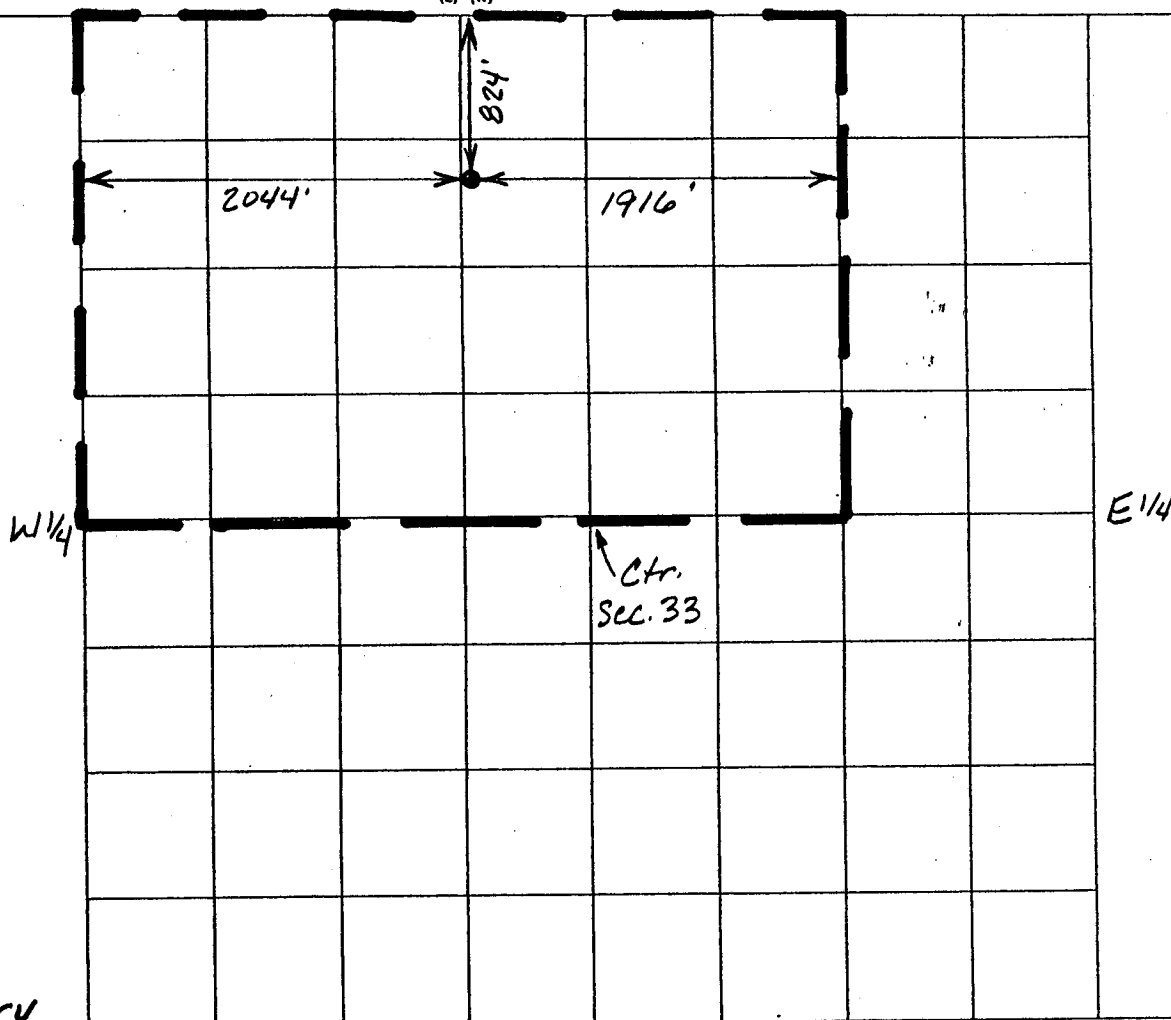
FORM OGC-4

OWNER MM LAZY EIGHT, LLC		DAVID MURPHY	
LEASE NAME MM LAZY EIGHT #1		COUNTY Clinton	
824 FEET FROM N SECTION LINE AND 2044 FEET FROM N SECTION LINE OF SEC. 33		TWP 56 N, RANGE 30	



SCALE
1" = 1000'

Lease Boundary



REMARKS

240 AC. Lease Area. Ground Elev. = 967'
Vertical Datum NGVD 1929.

For: La Quinta Gas Company

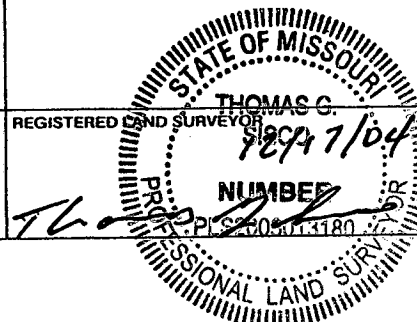
INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

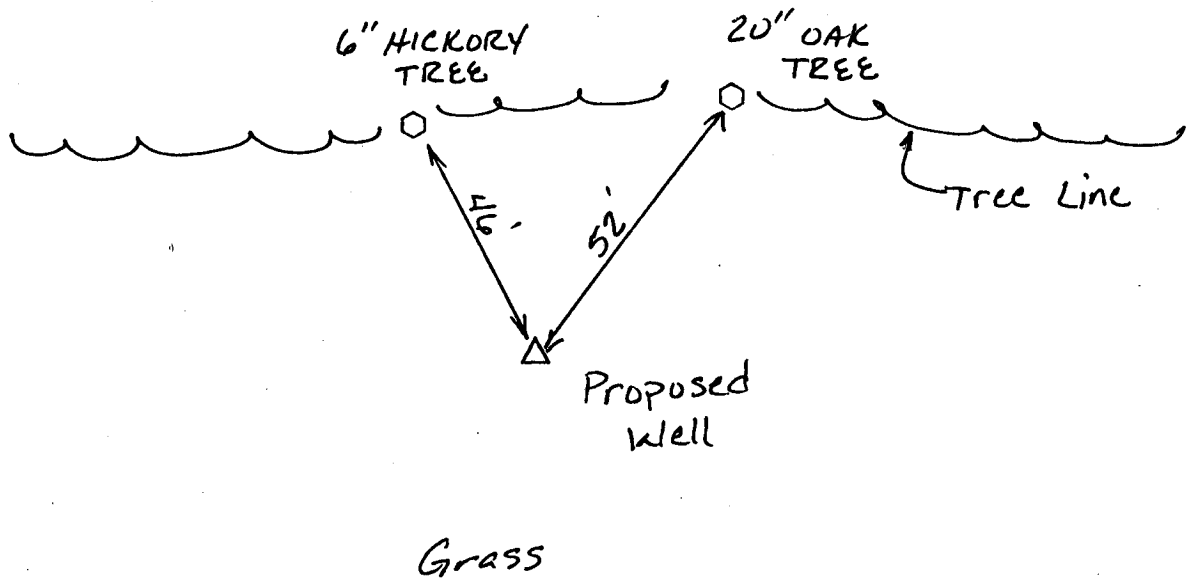


(SEAL)

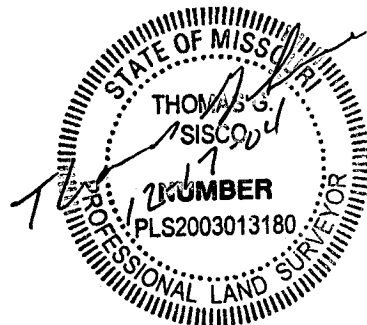
NUMBER

2003013180

Well Reference Ties
M M Lazy Eight #1
SE1/4 NE1/4 NW1/4 Section 33-56-30



Not to scale.





MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY									
OWNER LaQuinta Exploration & Production Co.					ADDRESS P.O. Box 1170 Liberty MO 64069-1170				
LEASE NAME M & M LAZY EIGHT, LLC					WELL NUMBER 1				
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY SE NE NW SEC. 33 T-56N-R-30W					LATITUDE		LONGITUDE		
COUNTY CLINTON		PERMIT NUMBER (OGC-3 OR OGC-31) 049-20022							
DATE SPUNDED 4-29-05		DATE TOTAL DEPTH REACHED 5-4-05		DATE COMPLETED READY TO PRODUCE OR INJECT 9-16-05		ELEVATION (DF, RKR, RT, OR Gr.) FEET 967		ELEVATION OF CASING HD. FLANGE 968 FEET	
TOTAL DEPTH 522		PLUG BACK TOTAL DEPTH 507							
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION GAS					ROTARY TOOLS USED (INTERVAL) 0 TO 522		CABLE TOOLS USED (INTERVAL) NO		
WAS THIS WELL DIRECTIONALLY DRILLED? YES					WAS DIRECTIONAL SURVEY MADE? YES		WAS COPY OF DIRECTIONAL SURVEY FILED? YES		DATE FILED 4-21-05
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Dual Compensated Porosity-Dual Induction-Gamma Ray Cement Bond								LOG-TECH with report	
CASING RECORD									
CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)									
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED			
SURFACE	10"	7"	17.0#	53	22	none			
PRODUCTION	6-3/8th"	4.5"	10.5#	507'	75 sacks to surface	none			
TUBING RECORD									
SIZE 2-3/8	DEPTH SET IN. 439 FEET	PACKER SET AT FEET 440	SIZE 4.5 INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET		
PERFORATION RECORD					ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD				
NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED			DEPTH INTERVAL		
3 shots per ft.	3-3/8DP23	448-456 Squirrel Sand 24 perfs		250 Gal. 15% HCL acid			448-456'		
INITIAL PRODUCTION									
DATE OF FIRST PRODUCTION OR INJECTION Shut In waiting for Gas line			PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) FLOWING						
DATE OF TEST 9-20-05	HOURS TESTED 24	CHOKE SIZE 1"	OIL PRODUCED DURING TEST 0 bbls.	GAS PRODUCED DURING TEST 106 MCF	WATER PRODUCED DURING TEST 0 bbls.	OIL GRAVITY API (CORR.)			
TUBING PRESSURE 5 lb	CASING PRESSURE 0	CAL'D RATE OF PRODUCTION PER 24 HOURS 106 mcf		OIL 0 bbls.	GAS 106 MCF	WATER 0 bbls.	GAS OIL RATIO		
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) Vented									
METHOD OF DISPOSAL OF MUD PIT CONTENTS Pump out and hauled water, filled in pit (no mud)									
CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE <u>President</u> OF THE <u>LaQuinta E & P Co.</u> COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.									
DATE 1-10-06			SIGNATURE <i>Rg L. L. L.</i>			JAN 13 2006 Mo Oil & Gas Council!			

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

*** SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.**

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
	0	51	Soil & Clay
	51	65	Lime
	65	214	Shale & Lime
	215	220	Brown Sand ***Knobtown GAS TEST 63Mcf Shut In Pressure 52 LB'S
	220	364	Shale & Lime
	365	370	Sand ** GAS TEST 112 Mcf, Shut In Pressure 86 LB'S
	371	390	Shale & Lime
	391	396	Black Shale COAL- **LEXINGTON GAS TEST 36 Mcf
	397	447	Shale & Lime
	448	456	SAND ** SQUIRREL GAS TEST 266 Mcf No Pressure Test Due to Water from upper zone
	457	501	Shale & Sandy Lime
	502	508	Black Shale & COAL
	509	513	Grey Shale
	T.D.		
			<u>TOTAL GAS TEST 477,000 GAS PER DAY</u>

WARRIOR OPERATING COMPANY, INC.

10 November 2010

Scott Kaden
Missouri Department of Natural Resources
Geological Survey Program
P O Box 250
Rolla, Missouri 65402

RECEIVED
NOV 15 2010
Mo Oil & Gas Council

RE: Transfer of Well Operations; Clinton County

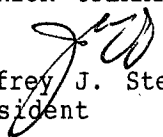
Dear Scott,

Following our conversation of yesterday, and my letter of the 3rd of November, regarding some additional information you needed before we can effectuate the transfer of wells to our company, I've enclosed the following for your review:

- 1) A Notice to Cancel Permit Application on the Double C Farms lease, DNR# 049-20028, signed by Jeff Leenerts.
- 2) A letter from LaQuinta Exploration & Production Company, Inc. ("LaQuinta") agreeing to the transfer of the listed wells from LaQuinta to Warrior Operating Company.
- 3) Your records had George Mosel listed as the operator of the Mosel #1 thru #7 wells. I've attached copy of a letter dated 3 December 2004 from Matthew Parker of your office releasing the bonds on these wells to Mr. Mosel and two e-mails regarding the transfer of operations on these Mosel wells to LaQuinta. I would trust these documents will suffice as evidence Mr. Mosel no longer is the operator and these wells likewise need to be transferred to Warrior Operating Company.

Scott, if you have further questions on any of this, please call. If all is approved, please advise the transfer of operations has been approved and the bond LaQuinta had posted can be released. When well/lease operations have been officially transferred, I'll send in the OGC-9 on 2010 gas production we have records of.

Respectfully,
WARRIOR OPERATING COMPANY, INC.


Jeffrey J. Steinke
President

Encl.
JJS/lb

LaQuinta Exploration & Production Company, Inc.

November 10, 2010

Missouri Department of Natural Resources
Geological Survey Program
Post Office Box 250
Rolla, Missouri 65402

RECEIVED
NOV 15 2010
Mo Oil & Gas Council

Re: Transfer of Well Operations

Gentlemen,

This letter is to inform you that LaQuinta Exploration & Production Company, Inc. acknowledges, agrees and confirms that operations on the wells listed on the attached sheet can be transferred to Warrior Operating Company, Inc.

Further, the plugging bond posted with the DNR-Missouri Oil & Gas Council by LaQuinta Exploration & Production Company, Inc. can be released. If you have questions on any of this, please call me.

Regards,
LaQuinta Exploration & Production Company, Inc.



Jeffrey L. Leenerts, President
789 Riley Ridge Road
Linn Creek, MO 65052
816-456-0102

2 November 2010

WELL TRANSFERS

Missouri Department of Natural Resources, Geological Survey Program

FROM (Old Operator): LaQUINTA EXPLORATION & PRODUCTION COMPANY, INC.

TO (New Operator): WARRIOR OPERATING COMPANY, INC.

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

ALL WELLS IN CLINTON COUNTY, MISSOURI

LEASE/WELL NAME	WELL NUMBER	DNR PERMIT NUMBER	LEGAL DESCRIPTION
Jones-Cruickshank	2	049-20026	SE SE SW §33-T56N-R30W
Jones-Cruickshank	3	049-20027	NE NE SW §33-T56N-R30W
Evans Farms, Inc.	1	049-20025	SE NE NW §04-T55N-R30W
Charles Hinchey	1	049-20029	SE NE SW §04-T55N-R30W
Donald & George Wren	1	049-20024	SE SE NE §32-T56N-R30W
MM Lazy Eight, LLC	1	049-20022	SE NE NW §33-T56N-R30W
MM Lazy Eight, LLC	2	049-20023	SE NE NW §33-T56N-R30W
Mosel	1	049-20006	SW SE NW §28-T56N-R30W
Mosel	2	049-20007	SE NE SW §28-T56N-R30W
Mosel	3	049-20008	SE NE SW §28-T56N-R30W
Mosel	4	049-20009	NW SE SW §28-T56N-R30W
Mosel	5	049-20010	NW SE SW §28-T56N-R30W
Mosel	6	049-20011	NW NE NW §33-T56N-R30W
Mosel	7	049-20012	NW NE NW §33-T56N-R30W

STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Bob Holden, Governor • Stephen M. Mahfood, Director

www.dnr.mo.gov

12/03/2004

Mr. George Mosel
6830 NE Highway H
Turney, MO 64493

RECEIVED

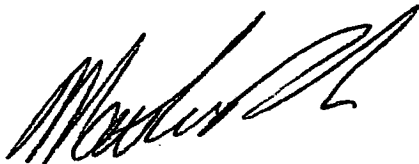
NOV 15 2010

Mo Oil & Gas Council

Dear Mr. Mosel

Enclosed are the following certificates of deposit: 9713, 9714, 9715, 9716, 9717, 9718, 9719. Each certificate of deposit is for the individual amount of six hundred and fifty dollars (\$650.00), each certificate of deposit is from the Mercantile Bank of Plattsburg. These certificates of deposit were used as plugging bonds for 7 wells as required under the *RULES AND REGULATIONS OF THE MISSOURI OIL AND GAS COUNCIL*. These plugging bonds are being released as a separate company has posted a bond for the wells formerly under the above-mentioned bonds. This company has taken responsibility for these wells. The Missouri Department of Natural Resources, Geological Survey and Resource Assessment Division, Geological Survey Program, UIC/Oil and Gas Unit formally releases Bonds # 9713, 9714, 9715, 9716, 9717, 9718, and 9719. Should you have any questions, please feel free to contact me via any of the methods listed below.

Sincerely,
GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION



Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Wellhead Protection Section
P.O. Box 250 Rolla, MO 65402
573/368/2195
573/368/2317_{fax}
email: matt.parker@dnr.mo.gov

Integrity and excellence in all we do



COPY

To: "LaQuinta Gas Company" <info@laquintagascompany.com>

Subject: Re: Mosel Wells (Clinton County)

From: "Matt Parker" <matt.parker@dnr.mo.gov>

Date: Tue, 19 Oct 2004 10:53:24 -0500

I believe Dave or I can supply you with the other permit information. I will be making the necessary changes to ownership. In releasing the bonds back to Mr. Mosel I will need to know if his mailing address is still RR 1, Box 79, Turney, MO and if he wants the cds sent to that address. If you could ask him to contact me or if you could relay the information to me I would appreciate it.

Thanks,

Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Geological Survey and Resource Assessment Division
P.O. Box 250 Rolla, MO 65402
573/368-2195
573/368-2317(fax)
email: matt.parker@dnr.mo.gov

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

"LaQuinta Gas Company"
<info@laquintagascompany.com>

To matt.parker@dnr.mo.gov

cc

Subject Mosel Wells (Clinton County)

10/19/2004 07:32 AM

Hi Matt,

We are going to assume operations on the seven wells on the George Mosel property (T56N-R30W Sections 28 & 33) with our operating company LaQuinta Exploration and Production Company. We have permit numbers for five of the wells (Permit #'s 20006, 20007, 20008, 20011 and 20012. As I stated in an earlier email, we do not have any permit information for two of his wells, so I can't give you the numbers. We will be sending to you the transfer of operations form for these wells that we have typed up and George has signed.

Since we will be assuming operations of these wells, George would like for his CD's being held by US Bank to be release once our transfer is complete. George has seven CD's being held by US Bank, which I will send you copies of if you need them.

Thank You,
Jeff Leenerts

http://us.f125.mail.yahoo.com/ym/ShowLetter?box=Inbox&MsgId=5539_4448894_92744_1510_1... 10/19/04